



United States Department of the Interior

BUREAU OF SAFETY AND ENVIRONMENTAL ENFORCEMENT

Gulf of Mexico OCS Region
1201 Elmwood Park Boulevard
New Orleans, LA 70123-2394

May 12, 2021

Mr. Gary Mitchell
Fieldwood Energy Offshore, LLC
2000 W. Sam Houston Pkwy S., Suite 1200
Houston, Texas 77042

Dear Mr. Mitchell:

Reference is made to Fieldwood Energy Offshore, LLC's (Fieldwood) Right-of-way (ROW) modification application (TIMSWEB submittal ID: 214569451) received by the Bureau of Safety and Environmental Enforcement (BSEE) Pipeline Section on April 26, 2021, for Pipeline Segment Number (PSN) 11050: associated with ROW No. OCS-G 16055.

Specifically, Fieldwood requests a temporary cessation of operations for PSN 11050: until May 31, 2021. PSN 11050: has been out-of-service since November 21, 2018. The temporary cessation of operations is being requested due to a several repair delays which have been completed and now waiting on production to resume on Lease OCS-G 10794 in Ship Shoal Area 301 Platform A.

Please be advised that this may be the last Cessation of Operations granted for this pipeline under this same repair-delay justification. Any further requests are to be accompanied by a duly signed and executed contract outlaying an activity schedule.

The table below describes the pipeline segment pertaining to the aforementioned application:

PSN	Size (NPS)	Length (feet)	Service	Origin	Termination
11050	8	19,665	Bulk Oil	Platform A Ship Shoal Area Block 301	Platform B Ship Shoal Area Block 300

Pursuant to 30 CFR 250.1000(b), Fieldwood's application is hereby approved subject to the following conditions:

1. The annual rental required by 30 CFR 250.1012 shall continue to be due and payable in December of each calendar year.
2. If the associated pipeline has not been returned to service and is not being used for the purpose for which the pipeline ROW grant was made by May 31, 2021 the ROW grant shall be deemed expired in accordance with 30 CFR 250.1014. As a reminder per 30 CFR 250.1010(h) the ROW holder must remove all pipeline segments and accessories associated with ROW No. OCS-G 16055 within one year of the effective date of the relinquishment or forfeiture (i.e. expiration). Furthermore, a decommissioning application must be submitted

to the BSEE Pipeline Section to decommission PSN 11050: within 30 days from the effective date of the relinquishment or forfeiture (i.e. expiration).

3. If at any time prior to May 31, 2021 it is determined that the use of PSN 11050: is to be permanently discontinued, an application to decommission the pipeline and relinquish the pipeline ROW shall be submitted to BSEE Pipeline Section.

Fieldwood is hereby reminded that the following regulations apply to PSN 11050:

1. Pursuant to 30 CFR 250.1006(b)(2), the subject pipeline segment must be flushed and filled with inhibited seawater.
2. Pursuant to 30 CFR 250.1003(b)(1), the subject pipeline segment must be hydrostatically tested for at least eight (8) hours at a stabilized pressure of a minimum of 1.25 times the Maximum Allowable Operating Pressure (MAOP) prior to return to service.

Sincerely,

**FORNA
DIPHICYL**

Digitally signed by
FORNA DIPHICYL
Date: 2021.05.12
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(for) Stephen P. Dessauer
Regional Supervisor
Regional Field Operations